

November 1, 2010

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601 RECEIVED

NUV 0 2 2010

PUBLIC SERVICE COMMISSION

RE: Case No. 2010-00386

Dear Mr. Derouen:

Please find enclosed the original and **ten (10)** copies of the revised tariff sheets filed in compliance with the Commission Order dated October 27, 2010 for Case No. 2010-00386.

Please indicate receipt of the compliance filing by date stamping the enclosed duplicate of this letter and returning it for our files.

Sincerely,

Jŭdy Dŭnlap

Rate Analyst / Rate Administration

**Enclosures** 

#### ATMOS ENERGY CORPORATION

# **Current Rate Summary** Case No. 2010-00386

## Firm Service

Base Charge:

Residential (G-1) - \$12.50 per meter per month
Non-Residential (G-1) - 30.00 per meter per month
Transportation (T-4) - 300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf<sup>2</sup> Sales (G-1) Transportation (T-4) 300 <sup>1</sup> Mcf @ 5.7712 per Mcf @ 1.1000 per Mcf First (R, N) 14,700 <sup>1</sup> Mcf @ 5.4412 per Mcf 15,000 Mcf @ 5.1712 per Mcf 0.7700 per Mcf Next @ (R, N) @ 0.5000 per Mcf Over (R, N)

#### Interruptible Service

Base Charge - \$300.00 per delivery point per month Transportation Administration Fee 50.00 per customer per meter

Rate per wict			Sales (G-2)		<u>ı ran</u>	sportation (1-3)	
First	15,000 <sup>1</sup>	Mcf	@	4.3295 per Mcf	@	0.6300 per Mcf	(R, N)
Over	15,000	Mcf	@	4.1095 per Mcf	@	0.4100 per Mcf	(R, N)

ISSUED: September 28, 2010 Effective:

November 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00386.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

<sup>&</sup>lt;sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>&</sup>lt;sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

## ATMOS ENERGY CORPORATION

	t Gas Cost Adjustn	nents	
	Case No. 2010-00386		
<u>Applicable</u>			
For all Mcf billed under General Sales Ser	vice (G-1) and Interruptil	ble Sales Service (G-2).	
Gas Charge = GCA			
GCA = EGC + CF + RF +	PBRRF		
Gas Cost Adjustment Components	<u>G - 1</u>	G-2	
EGC (Expected Gas Cost Component)	5.8522	4.8805	(R, R)
CF (Correction Factor)	(1.2939)	(1.2939)	(1 1)
RF (Refund Adjustment)	(0.0169)	(0.0169)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	0.1298	0.1298	(N, N)
GCA (Gas Cost Adjustment)	\$4.6712	\$3.6995	(R, R)

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P.S.C. No. 1
Forty-Second Sheet No. 6
Cancelling
Forty-First Sheet No. 6

### ATMOS ENERGY CORPORATION

# Current Transportation Case No. 2010-00386

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.79%

				Simple Margin		Non- Commodity		Gross Margin		
<b>Transportation</b>	n Service 1				-				-	
Firm Serv	<u>vice (T-4)</u>									
First	300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000	per Mcf	(N)
Next	14,700	Mcf	@	0.7700	+	0.0000	=	0.7700	per Mcf	(N)
All over	15,000	Mcf	@	0.5000	+	0.0000	=	0.5000	per Mcf	(N)
<u>Interrupt</u> i	<u>ible Service (T</u>	<u>'-3)</u>								
First	15,000	Mcf	@	\$0.6300	+	\$0.0000	=	\$0.6300	per Mcf	(N)
All over	15,000	Mcf	@	0.4100	+	0.0000	=	0.4100	per Mcf	(N)

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<sup>&</sup>lt;sup>1</sup> Excludes standby sales service.